## Hoover Schedule D Cost Estimate FY2018

## THE ESTIMATED COSTS SHOWN ON THIS PAGE ARE PRELIMINARY, AND REPRESENT ONLY SOME OF THE COSTS THAT WILL BE INCURRED BY HOOVER SCHEDULE D CUSTOMERS IN NEVADA.

## THIS DATA IS PROVIDED IN RESPONSE TO CUSTOMER REQUESTS, AND WILL BE SUBJECT TO CHANGE DUE TO FUTURE CHANGES IN RATES AND CHARGES APPLIED BY WESTERN, AND THE CRC, AND AS HOST UTILITIES FINALIZE THE CHARGES THEY WILL APPLY TO RECIPIENTS OF HOOVER SCHEDULE D POWER.

CRC Estimated Energy Entitlement (kWh)			Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Total
		Schedule D	960,000	1,420,000	1,426,000	1,437,000	1,526,000	1,853,000	2,036,000	1,786,000	1,797,000	1,742,000	1,720,000	1,270,000	18,973,000
Total Est. F	late per kWh	\$0.026151													
¹Hoover Sc	hedule D Estimated	l Base Charges and Ra	ates												
Contractor		Estimated Rates	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Total
TBD	Capacity (kW/mo)	\$1.350000	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$15,504.92	\$186,059.04
TBD	Energy (kWh)	\$0.010067	\$9,664.07	\$14,294.78	\$14,355.18	\$14,465.91	\$15,361.85	\$18,653.68	\$20,495.89	\$17,979.20	\$18,089.94	\$17,536.27	\$17,314.80	\$12,784.76	\$190,996.33
			\$25,168.99	\$29,799.70	\$29,860.10	\$29,970.83	\$30,866.77	\$34,158.60	\$36,000.81	\$33,484.12	\$33,594.86	\$33,041.19	\$32,819.72	\$28,289.68	\$377,055.37
<sup>2</sup> Hoover Sc	hedule D Estimated	Bond Charges and R	lates												
Contractor		Estimated Rates	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Total
TBD	Capacity (kW/mo)	\$0.030000	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$1,858.39	\$22,300.68
TBD	Energy (kWh)	\$0.001181	\$1,133.74	\$1,676.99	\$1,684.08	\$1,697.07	\$1,802.17	\$2,188.35	\$2,404.47	\$2,109.23	\$2,122.22	\$2,057.27	\$2,031.28	\$1,499.84	\$22,406.71
			\$2,992.13	\$3,535.38	\$3,542.47	\$3,555.46	\$3,660.56	\$4,046.74	\$4,262.86	\$3,967.62	\$3,980.61	\$3,915.66	\$3,889.67	\$3,358.23	\$44,707.39
<sup>3</sup> Estimated	Additional Charges	s and Rates													
Contractor	Other	Est. Rates per kWh	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Total
TBD	LCRBDF	\$0.002500	\$2,400.00	\$3,550.00	\$3,565.00	\$3,592.50	\$3,815.00	\$4,632.50	\$5,090.00	\$4,465.00	\$4,492.50	\$4,355.00	\$4,300.00	\$3,175.00	\$47,432.50
TBD	MSCP	\$0.000714	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$1,129.11	\$13,549.30
TBD	CRC Admin	\$0.000707	\$678.72	\$1,003.94	\$1,008.18	\$1,015.96	\$1,078.88	\$1,310.07	\$1,439.45	\$1,262.70	\$1,270.48	\$1,231.59	\$1,216.04	\$897.89	\$13,413.90
			\$4,207.83	\$5,683.05	\$5,702.29	\$5,737.57	\$6,022.99	\$7,071.68	\$7,658.56	\$6,856.81	\$6,892.09	\$6,715.70	\$6,645.15	\$5,202.00	\$74,395.70
Total Estimated Charges			\$32,368.95	\$39,018.13	\$39,104.86	\$39,263.86	\$40,550.32	\$45,277.02	\$47,922.23	\$44,308.55	\$44,467.56	\$43,672.55	\$43,354.54	\$36,849.91	\$496,158.46

## NOTE:

<sup>\*\*</sup>These are estimates only and are subject to change\*\*

<sup>\*\*</sup>These estimates do not include delivery or other charges that may be billed by your Host Utility\*\*

 $<sup>1. \</sup> Estimated \ Hower energy \ entitlement, and capacity \ and \ energy \ base \ charges \ and \ rates \ are \ based \ on \ estimates \ provided \ by \ Western \ Area \ Power \ Administration.$ 

<sup>2.</sup> Estimated Hoover bond charges are based on current CRC bond charges.

<sup>3.</sup> Estimated Additional charges and rates:

Lower Colorado River Basin Development Fund (LCRBDF) is based on current rate established by law.

 $Multi-Species\ Conservation\ Program\ (MSCP)\ estimates\ are\ based\ on\ current\ program\ charges\ adjusted\ for\ inflation.$ 

CRC Administration Charge (Admin) charges and rate estimates is based on the current CRC administration charge rate approved by the Commission.